

ROANOKE ELECTRIC COOPERATIVE

P. O. DRAWER 1326

AHOSKIE, NORTH CAROLINA 27910

RATE SCHEDULE

EC 31 SUB. 40



APPROVED BY BOARD OF DIRECTORS: May 31, 2016
EFFECTIVE FOR BILLS RENDERED ON OR AFTER
May 31, 2016

ROANOKE ELECTRIC COOPERATIVE, INC.
P.O. DRAWER 1326
AHOSKIE, NC 27910

EC 31 SUB. 40

Original Date:	August	15, 1966
Effective Date:	October	01, 1966
Revised Date:	July	01, 1971
2 nd Revision:	April	01, 1973
3 rd Revision:	December	01, 1976
4 th Revision:	January	01, 1978
5 th Revision:	December	01, 1981
6 th Revision:	January	01, 1985
7 th Revision:	January	01, 1989
8 th Revision:	January	01. 1993
9 th Revision:	June	01, 1997
10 th Revision:	October	01, 2002
11 th Revision:	April	01, 2007
12 th Revision:	August	01, 2009
13 th Revision:	October	01, 2009
14 th Revision:	August	01, 2010
15 th Revision:	June	01, 2011
16 th Revision:	October	01, 2012
17 th Revision:	July	01, 2014
18 th Revision:	March	01, 2015
19 th Revision:	June	01, 2015
20 th Revision:	May	31, 2016

NOTE: All rates are for approximate 30-day billing periods.

ROANOKE ELECTRIC MEMBERSHIP CORPORATION
Ahoskie, North Carolina

SCHEDULE F - Time-of-Day
Commercial Service – TOD

AVAILABILITY

This schedule is available on a voluntary and limited basis, at the Cooperative's option. This rate shall be limited to the availability of appropriate meters, and will be limited further by the saturation and/or impact on the Cooperative's electric system of consumers utilizing this Rate Schedule in a general area. Effective April 1, 2007, this schedule is closed to new consumers.

APPLICABILITY

Applicable to those three-phase and single-phase consumers whose monthly demand has exceeded 25 KW at least once during the most recent twelve months.

TYPE OF SERVICE

Service under this schedule shall be single-phase or three-phase, 60 cycles, at one of the following voltages: 120/240, 120/208, or 240/480. Motors having a rated capacity in excess of 10 horsepower must be three-phase. However, single-phase motors in excess of 10horsepower may be served under this Schedule provided the consumer installs a phase converter for operation of same. Motors having a rated capacity 20 or more horsepower must have reduced voltage starters.

MONTHLY RATE

Basic Facilities Charges:

Single-Phase	\$ 67.00
Three-Phase	\$ 115.50

Demand Charges:

On-Peak Demand	\$ 15.75 per kW of On-Peak Demand
Off-Peak Demand	\$ 4.25 per kW of Off-Peak Demand

Energy Charges:

On-Peak Energy	5.27 ¢ per On-Peak kWh
Off-Peak Energy	3.51 ¢ per Off-Peak kWh

MINIMUM CHARGE

The minimum monthly charge shall be the appropriate Basic Facilities Charge shown above.

CONDITION OF SERVICE

Prior to procurement of electric motors and actual service connection thereto, the consumer shall consult with the Cooperative to verify service characteristics and agree on service conditions. The consumer shall install or have installed protective devices on all electric motors and equipment to protect same in case the supply of electricity shall fail or be interrupted, or become defective through the act of God, or the public enemy, or state, municipal, or public authority, or any other cause beyond the reasonable control of the Cooperative. The Cooperative shall not be liable for such failure, interruption, or defect.

DETERMINATION OF BILLING DEMAND

The On-Peak Billing Demand shall be the maximum kilowatt demand established by the consumer during a 15-minute interval, during on-peak hours, within the month for which the bill is rendered, as indicated or recorded by a demand meter, and adjusted for power factor. The Off-Peak Billing Demand shall be the maximum off-peak demand established by the consumer during a 15 minute interval, during off-peak hours, within the month for which the bill is rendered, as indicated or recorded by a demand meter, and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for average power factor lower than 90 percent, and may be so adjusted for other consumers if the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent, that the average power factor is less than 90 percent lagging.

ON-PEAK AND OFF-PEAK PERIODS

December – April

On-Peak Hours: 7:00 AM to 10:00 AM, Monday – Friday
Off-Peak Hours: All other hours

May – September

On-Peak Hours: 3:00 PM to 6:00 PM, Monday – Friday
Off-Peak Hours: All other hours

October – November

On-Peak Hours: 7:00 AM to 9:00 AM and 4:00 PM to 8:00 PM, Monday – Friday
Off-Peak Hours: All other hours

WHOLESALE POWER COST ADJUSTMENT

The Cooperative’s approved Wholesale Power Cost Adjustment shall be applicable to all service supplied under this Schedule.

SALES TAX

Any applicable State and local sales taxes will be added to all services billed under this Schedule.